

EXHIBIT 7

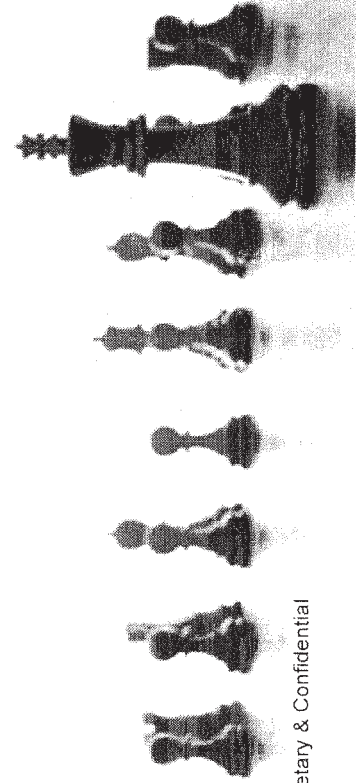
**Debtors' April 2010 "Offer to Bondholders"
Powerpoint Presentation**

O&G LEASING, LLC

IN CONJUNCTION WITH PERFORMANCE DRILLING COMPANY

BONDHOLDER PROPOSAL FOR DISCUSSION PURPOSES

APRIL 2010



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TOPICS

- Executive Summary
- Company History and Situational Analysis
- Impact to O&G
- Proposal



EXECUTIVE SUMMARY

- 2009 Economic and Oil and Gas Industry collapse has threatened O&G's existence
- Cost reductions unable to match the decline in rate per day
- Management has taken appropriate actions to insure long term success and viability
- Capital structure must to be modified to match cash flows and allow for a market return to bondholders
- Without a modification to the bonds the future of O&G, Performance Drilling and 80 families are in jeopardy
- O&G is proposing a resolution that will be beneficial to all debt holders
 - Provides market rate of return
 - Provides bond holders opportunity to participate in upside after meeting budgeted cash flow
 - With market rebound, potential total payments could reach levels to return 2-3 times liquidation to Bond holders
- Alternative solutions are not feasible:
 - Liquidation has a poor return to senior and none to junior Bond Holders
 - Bankruptcy will be costly and contested and will likely last 12-15 months minimum causing delays in payment during case
- **TIME IS OF THE ESSENCE - Reaching a resolution quickly (by May 31, 2010) is in the best interest of all parties**

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LIQUIDATION ANALYSIS - NOTES

- Note 1: Other Current Assets are comprised of a CD which secures credit card debt and a bond related to a lawsuit. The CD has value while the bond would not be collectible
- Note 2: The Rigs FLV is made up of:
 - Valuation completed by reputable 3rd party and validated by other industry data
 - Rig 48 which is security to Washington State Bank - \$2.6MM
 - Additions to all Rigs funded by Octane - \$1.6MM
 - Rigs 3, 14, 22 and 28 funded by the bonds - \$10.0MM
- Note 3: A PDC liquidation would be separate from O&G and would only generate cash after all PDC liabilities are satisfied
- Note 4: Secured creditors are comprised of:
 - Washington State Bank
 - Property Taxes
 - Sales Taxes
 - Credit Card Debt Secured by CD

COMPANY HISTORY

- O&G began building rigs in 2006
- Management has over 200 years in oil & gas industry
- O&G Leases its Rigs to 100% owned subsidiary, Performance Drilling
- Performance's core business area of operations is Arkansas, Florida, Alabama, Mississippi, Louisiana and East Texas
- Company employs 3 full time sales people each with significant Oil and Gas experience

SITUATION ANALYSIS

- Through 2008, 4 rigs were built and a fifth was bought and upgraded
- Rigs were financed by a combination of:
 - Bonds
 - Senior - \$25,955,000
 - Junior - \$ 7,610,000
 - Bank Debt - \$ 4,605,845
 - Private Debt - \$ 4,222,847
 - Equity - \$ 2,170,000
- Through 2009, company made all scheduled debt service payments

RIGS DEPLOYED

Rig #	22	48	3	14	28
Description	HRI 800 Heartland	HRI 800 Heartland	HRI 800 Heartland	National 80 Type Full Circle	Gardner Denver 1100 Full Circle 500-ton Top Drive
Horsepower	1,000	1,000	1,000	1,200	1,500
Depth-TMD (feet)	12,500	12,500	12,500	15,000	18-20,000
Drill Pipe	4 1/2"	4 1/2"	4 1/2"	4 1/2"	5"
Type	Mechanical	Mechanical	Mechanical	Mechanical	Electric
First Mobilization	Nov. 2006	March 2007	Sept. 2007	June 2008	Dec. 2008

SITUATION ANALYSIS-SEISMIC SHIFT IN 2009

- Major shift in economics of industry:
 - Oil and Gas pricing declined 40% - 60%
 - Credit market collapse led to many operators to cease any drilling
 - Average land rig count declined 42% from 2008
 - Average land rig utilization fell to 41% from 80% in 2008
 - 2010 projected national utilization to barely reach 50%
 - With a surplus of higher horse power rigs in market, decisions are being made on cost, proximity of rigs and ability to service quickly if needed
 - Extremely competitive drilling market has caused day rates to dramatically decrease